

DDDG Technical Subgroup Meeting 10

28 July 2026 at 11:30 - Web-Conference

Attendee	Company
Attendees	
Ahna Taylor [AT]	SSE
Chris Barker [CBa]	ENWL
Chris Ong [CO]	UKPN
Donna Jamieson [DJ]	IDCSL
Ed Grimsey [EG]	BUUK
Erik Baguzis [EB]	Indigo Networks
Georgia Preece [GP]	NPg
Sanjeev Kumar [SK]	EON
Seun Adedapo [SA]	NGED
Code Administrator	
Furqan Aziz [FA]	Chair
Hannah Proffitt [HP]	Secretariat

1. Administration

Recording

- 1.1 The Chair reminded members that this meeting is recorded. The purpose of this recording is purely to aid the Technical Secretariat in producing an accurate report of the meeting.

Minutes of the Previous Meeting

- 1.2 No comments were raised.
- 1.3 Updates on the actions can be found in the appendix.
- 1.4 The slides presented are included as **Attachment 1**.

2. Project Recap and Timeline

- 2.1 The Chair recapped the project's aim to create a standardised, web-based dashboard for network charging statements (CDCM tariff data), allowing users to filter, download, and utilise data from all network operators in a unified format.
- 2.2 The Chair advised that the data extraction was completed in April and May, the dashboard development completed in May and June, and that current efforts are focused on refining the staging environment based on feedback.
- 2.3 The Chair stated that, pending group approval, the Minimum Viable Product (MVP) could be released in early September after DCUSA Board sign-off, with the August Board meeting as the next key milestone. The Chair noted that any outstanding issues identified in this session will be addressed before requesting Board approval.
- 2.4 The Chair presented the following timeline.

2026	
March	Board sign-off on MVP scope
April / May	Initial data extraction
May / June	Technical build
July	Staging Env Review
August	Board Sign-off
Aug / Sep	MVP Release
Sep / Oct	Start Phase 2

3. Minimum Viable Product (MVP)

Clarification on what is included

- 3.1 The Chair clarified that the MVP will include only Annex 1 tariffs, covering 32 tariffs for four charging years (current, next, and two prior years). The Chair advised that the MVP will feature filters by GSP, DNO ID/region, and LDNO, an LLFC toggle, and a CSV download function.
- 3.2 The Chair clarified that the data will be an exact copy of what is published by the DNO, and that no corrections/adjustments will be made.

Clarification on what is excluded

- 3.3 The Chair clarified that other annexes, such as Annex 2, 5 and 6 - EHV sites, are excluded due to complexity and will be considered in future phases.
- 3.4 The Chair added that a discussion is still required regarding whether IDNO data is to be included.

4. Discussion on IDNOs

- 4.1 The Chair noted that clarity is required regarding whether IDNO data should be included. The Chair asked the group whether IDNOs have different Annex 1 charges to DNOs, as the team had been struggling to identify differences in the data that has been extracted.
- 4.2 DJ explained that while most IDNOs mirror host DNO tariffs, a small number have slightly different charges. DJ added that their methodologies have to be approved by Ofgem, and suggested reviewing published charging methodologies to identify differences.
- 4.3 DJ took an action to investigate which IDNOs have different charges and to feed this back to the Chair.

Action 10/01 - DJ took an action to investigate which IDNOs have different charges and to feed this back to the Chair.
--

- 4.4 DJ suggested that the IDNO data should be included as it has been downloaded from their websites and it is their responsibility to ensure that data is correct. FA highlighted that some IDNOs do not have these statements/some are blank, and the challenge lies in going through all the data and filtering it.
- 4.5 EG noted that as an IDNO, they replicate the DNO's tariffs, but that the LLFCs are different. FA advised that the team had picked up differences in the LLFCs and agreed to confirm to the team that this is correct.
- 4.6 CO added that a DNO licence will have one set of tariffs because it only looks at that region, whereas an IDNO could have a statement that included charges for all 14 regions. CO noted that in order to future proof, it is important to upload the IDNOs' own tariffs even if they are identical to the DNOs, as in the future they may apply for a methodology change and no longer mirror the charges. The Chair agreed.
- 4.7 DJ suggested that they could contact the Independent Networks Association (INA) and ask them to email all IDNOs asking for them to contact DCUSA if their tariffs are different to DNOs. DJ advised that they believe there is likely only a small number of IDNOs that this will be applicable to. DJ agreed to update FA as soon as possible.
- 4.8 The Chair suggested that it may be beneficial to exclude this data for now, to avoid delays to the initial launch, and then introduce it in phase 2. The group agreed to revisit this decision at the end of the meeting.

5. Staging Environment – Feedback and Updates

- 5.1 The Chair presented the below table to the group, which summarised the feedback provided by members.

Users	Issue
Grae Davidson	- DNO 29 – fixed - LLFC grouped range – fixed - LLFC 400 – out of scope
Peter Waymont	- Super red banding – out of scope - Time band label duplication – dev challenge
Sanjeev Kumar	- Tariff row aggregation (new llfc column) – fixed - EHV sites – out of scope - Filtering – too complex, an alternative search function can be provided
Ed Grimsey	Tariff name re-ordering – fixed
Georgia Preece	- LDNO filter legacy names – fixed - Generation Tariffs bug – fixed - LDNO filtering logic – out of scope

- 5.2 The Chair noted that GD highlighted a typo around DNO 29, and confirmed that this had been fixed. GD had also highlighted an issue with the script not picking up the hyphen between LLFC ranges, which has also now been fixed. The Chair noted that GD had also highlighted an issue with LLFC 400, which they confirmed they would not fix, as it is out of scope for the Secretariat to make corrections/adjustments.
- 5.3 The Chair noted that PW had raised a question regarding the super red banding, and clarified that this is out of scope as it is specific to EHV and therefore will not be shown. CO clarified that PW was suggesting to include that time band as all other time bands were being included. FA agreed that this could be included for clarity.

Action 10/02 – The Chair to ask the development team to include the super red banding.

- 5.4 The Chair noted that PW had also raised a query around time band label duplication, highlighting that some of the time bands are listed twice in a different way. The Chair noted that the development team had advised this is a challenge to change and should be left for now.
- 5.5 CO clarified that PW's point related to where we have red, amber, green for the metered sites and black, yellow, green for the unmetered sites. CO noted that although the red and amber and the black and yellow are different time bands because they relate to different things, the green period is consistent across each DNO for both sets of customers. CO noted that effectively there are two green time bands that are exactly the same. CO suggested that displaying red and amber on one side, and black and yellow on the other and then green as a bar across the bottom would address PW's point.
- 5.6 The Chair agreed to ask the development team to change this on the front end.

Action 10/03 – Regarding time bands, the Chair to ask the development team to ensure that on the front end the user sees the green as one and then the splits between the unmetered and metered.

- 5.7 SK ran through their feedback, noting an issue with tariff row aggregation. The Chair confirmed this had been fixed. SK noted they had also queried EHV sites, but understand now that this is out of scope

for phase 1. SK noted that they had also provided a suggestion regarding filtering. The Chair clarified that this is too complex and that an alternative search function has been added instead to enable users to find the tariff they want more easily.

- 5.8 ED ran through their feedback, noting that for a few DNO regions the tariff names were in a different order to those in Annex 1. ED noted that for Eastern Power Networks and NGED East Midlands they still seem to be out of order. The Chair agreed to ask the development team to check this again.

Action 10/04 – The Chair to ask the development team to recheck the tariff name re-ordering to ensure it matches Annex 1 (in particular Eastern Power Networks and NGED East Midlands).

- 5.9 GP ran through their feedback noting that for the host DNO and LDNO columns, when they only have the host DNO data, they should be the same. GP noted that they believe there are some legacy names in the LDNO column. The Chair noted that the development team used a DNO reference card from Elexon and were using the 'historic pes area' column, however are now using the 'operator name area'. Therefore, this should now be fixed.
- 5.10 GP noted that they had also raised that for the Northern Power Grid tariffs, unit rates were missing for generation tariffs. The Chair confirmed that this has now been fixed. GP noted their final piece of feedback was a suggestion regarding LDNO filtering, to which the Chair confirmed this was too complicated to do until the IDNO data has been finalised.
- 5.11 The Chair agreed to get the fixes agreed at today's meeting completed as soon as possible. Once this has been finalised it will be presented to the DCUSA Board for their approval at the August Board meeting. Providing the Board approve, the MVP will go out for public release early September.
- 5.12 To avoid delays to the MVP, members agreed to exclude IDNOs for now and for that data to be included in phase 2. The Chair clarified that work on phase 2 will begin immediately.
- 5.13 SK asked what will be included in phase 2. The Chair noted that this is currently undefined and that it will be decided by this group what should be included and the prioritisation.

6. Any Other Business

- 6.1 The Chair asked members whether there was any other business, to which nothing was raised.

Attachments

- Attachment 1 - DDDG TSG Meeting 10 Slides

New and Open Actions

Action Ref.	Action	Owner	Update
10/01	DJ took an action to investigate which IDNOs have different charges and to feed this back to the Chair.	DJ	New action.
10/02	The Chair to ask the development team to include the super red banding.	The Chair	New action.
10/03	Regarding time bands, the Chair to ask the development team to ensure that on the front end the user sees the green as one and then the splits between the unmetered and metered.	The Chair	New action.
10/04	The Chair to ask the development team to recheck the tariff name re-ordering to ensure it matches Annex 1 (in particular Eastern Power Networks and NGED East Midlands).	The Chair	New action.

Closed Actions

Action Ref.			Update
09/01	The Chair to arrange a quiet MVP launch/login so the subgroup can review ahead of the July session.	The Chair	Action closed. <i>Complete.</i>

09/02	The Chair to get the DNO names made consistent throughout, using current names only.	The Chair	Action closed. <i>Complete.</i>
09/03	The Chair to get this fixed so the region/distribution ID is clearly visible on any screen size.	The Chair	Action closed. <i>Complete.</i>
09/04	The Chair to get four-letter DNO codes added (and/or widen-on-click behaviour) to aid identification.	The Chair	Action closed. <i>Complete.</i>
09/05	The Chair to get the multi-select display fixed, replacing the counter with tick-box selection.	The Chair	Action closed. <i>Complete.</i>
09/06	The Chair to confirm with the team whether IDNO datasets are in the dashboard, and get them surfaced if missing.	The Chair	Action closed. <i>Complete.</i>
09/07	The Chair to get underscores restored in the GSP values in the export, and ideally the filter.	The Chair	Action closed. <i>Complete.</i>
09/08	The Chair to get a horizontal scroll bar added and the padding/spacing tidied.	The Chair	Action closed. <i>Complete.</i>
09/09	The Chair to get the Band 21 error corrected and the extraction checked for similar issues.	The Chair	Action closed. <i>Complete.</i>

09/10	The Chair to get the CSV download name made dynamic to include DNO, GSP and charging year.	The Chair	Action closed. <i>Complete..</i>
09/11	The Chair to get the tariff type field capitalised in the export.	The Chair	Action closed. <i>Complete.</i>
09/12	The Chair to get clarifying helper text/sub-header added for the unit rates, and to address colour-blind accessibility.	The Chair	Action closed. <i>Complete.</i>
09/13	The Chair to send the exported CSV file to members for review.	The Chair	Action closed. <i>Complete.</i>